2007-00965

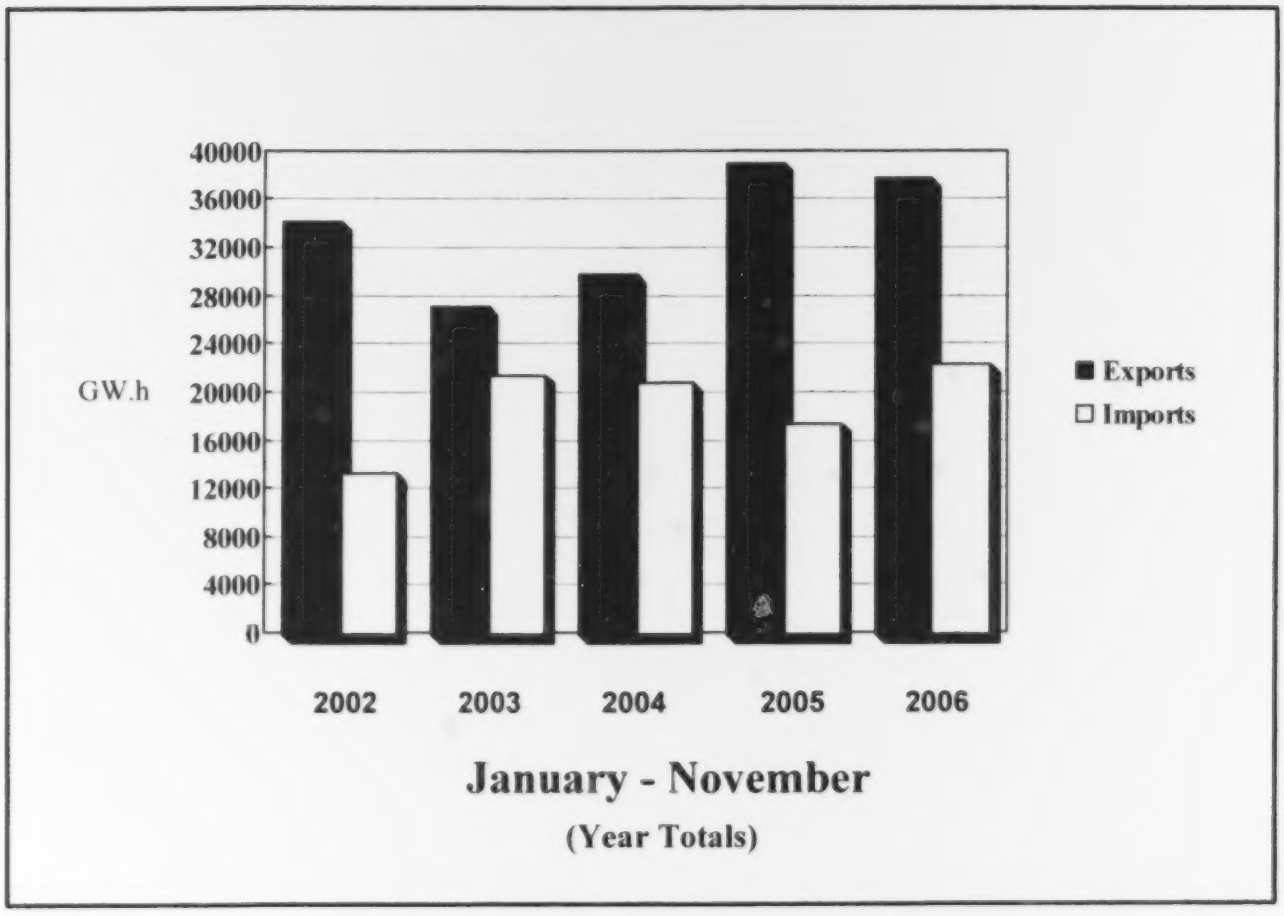
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

November 2006

Exports: 2450 GW.h
Imports: 2457 GW.h



Canada

National Energy Board
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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
NOVEMBER 2006

	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	783 214	12 539 830	50 185 447	723 745 784	54.52	52.67
	Interruptible	1 667 254	25 262 044	101 607 102	1 555 455 827	60.14	64.99
	Non-Revenue/Inadvertant	- 401 172	-5 115 692	0	0	0.00	0.00
	Service	67 839	380 761	3 070 569	16 575 505	45.26	48.29
Total Exports		**2 117 136**	**33 066 943**	**154 863 118**	**2 295 777 116**	**68.98**	**70.47**
Total Sales - Firm and Interruptible		2 450 469	37 801 874	151 792 549	2 279 201 611	58.35	60.93
Imports of Electric Energy	Non-Revenue/Inadvertant	- 219 136	-4 533 676	0	0	0.00	0.00
	Purchase	2 456 725	22 340 723	129 625 093	1 097 666 214	52.76	51.02
	Service	8 078	109 795	0	1 167 058	0.00	9.99
Total Imports		**2 245 667**	**17 916 842**	**129 625 093**	**1 098 833 272**	**57.72**	**65.20**
Excess of Imports Over Exports		**128 531**	**15 150 101**	**25 238 025**	**1 196 943 844**		

Number of Export Licences: 7

Number of Export Permits/Orders: 175

182

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	100	2 890	3 654	119 603	36.54	41.38
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	0	1 001	0	50 953	0.00	50.90
EPCOR Merchant	Permit 186	I	2 361	21 195	130 918	1 085 964	55.45	52.51
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	4 855	9 046	267 294	504 585	55.06	57.87
TransCanada Ene	Permit 271	I	4 273	17 918	214 561	845 079	50.21	47.16
Subtotal Firm and Interruptible Exports: Alberta			**11 589**	**52 235**	**616 427**	**2 613 480**	**53.19**	**50.96**
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.68
	Permit 127	N	- 342 588	-4 471 268	0	0	0.00	0.00
		S	8 078	79 841	0	0	0.00	0.00
	Permit 192	N	720	457 222	0	0	0.00	0.00
	Permit 298	F	90	180	6 515	13 030	72.58	72.58

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
BC Hydro	Treaty	N	20 776	163 731	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	320 303	3 696 647	22 274 205	241 337 225	69.54	73.90
Teck Cominco	Permit 244	F	29 464	880 327	1 864 990	40 846 362	63.30	51.70
Subtotal Firm and Interruptible Exports: British Columbia			**349 857**	**4 578 093**	**24 145 710**	**282 263 995**	**69.02**	**70.01**
Manitoba								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	17 600	188 181	1 583 739	15 881 452	89.99	83.60
	Permit 155	F	21 120	225 497	1 181 888	12 454 762	55.96	55.33
	Permit 207	F	35 200	375 841	2 457 153	25 411 485	69.81	67.54
	Permit 224	F	176 000	1 882 483	9 993 844	105 605 681	56.78	56.21
	Permit 259	F	530	5 589	30 229	324 230	57.04	57.86
	Permit 268	F	17 600	187 295	1 227 974	12 805 800	69.77	68.32
	Permit 269	I	314 085	8 554 237	18 668 177	425 126 761	59.44	51.21
		N	0	32 178	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**582 135**	**11 724 730**	**35 143 004**	**610 243 481**	**60.37**	**53.22**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	58.28
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	4 070	72 272	318 729	5 100 762	78.31	76.60
	Permit 217	F	68 076	470 555	4 090 870	30 373 528	60.09	68.28
Fraser Inc.	Permit 225	F	33 180	305 205	2 331 628	22 234 532	70.27	72.63
NB Power	Permit 90	F	6 341	29 823	597 011	2 642 242	82.76	86.17
	Permit 91	I	117 915	837 549	7 038 687	54 677 355	59.69	70.07
	Permit 148	F	0	192 120	0	11 772 574	0.00	61.28
OPGI/OHIM	Permit 284	I	0	1	0	46	0.00	46.41
WPS Power Dev.	Licence 177	F	10 767	105 138	416 089	3 923 180	38.64	37.06
Subtotal Firm and Interruptible Exports: New Brunswick			**236 279**	**1 942 198**	**14 474 286**	**125 749 518**	**60.95**	**67.70**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
NS Power Inc.	Permit 122	I	11 934	221 034	543 603	12 354 754	45.55	59.88
	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			**11 934**	**222 409**	**543 603**	**12 437 364**	**45.55**	**59.88**
Ontario								
Allete, Inc.	Permit 261	F	185	15 190	13 121	1 073 952	70.92	70.70
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	64.01
Brookfield EMI		F	30 845	693 361	1 655 917	36 999 236	53.69	53.25
Cargill Trading	Permit 204	F	0	82 257	0	3 707 633	0.00	46.34
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	8 063	502 705	506 923	24 088 696	62.87	48.93
Conectiv Energy	Permit 212	I	2 861	444 265	105 770	22 370 949	36.97	52.96
Constell ECG	Permit 138	I	1 139	88 665	60 604	4 210 096	53.21	50.53
Constell NE	Permit 264	F	375	1 438	20 942	42 910	55.85	29.84
Coral Energy	Permit 174	F	2 503	95 815	124 077	4 507 426	49.57	47.12

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
D&W Subway	Permit 26	F	121	1 327	0	0	0.00	0.00
Direct Commod	Permit 240	[illegible]	0	153 353	0	9 075 318	0.00	60.76
Direct EM Inc.	Permit 200	F	8 163	282 433	405 115	15 618 285	49.63	55.65
DTE Energy Trad	Permit 206	F	1 001	171 242	190 586	7 921 374	190.40	48.27
EPCOR Merchant	Permit 187	F	31 972	467 075	1 459 416	21 063 016	45.65	46.09
First Com Ltd	Permit 283	I	5 985	64 783	419 950	4 741 001	70.17	73.18
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	35.44
IESO	Permit 289	F	0	228	0	8 374	0.00	36.73
Ind Elc Mark Op	Permit 22	N	-80 080	-1 297 555	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	22 928	213 015	1 131 731	10 865 054	49.36	51.75
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Morgan Stanley	Permit 180	I	800	2 000	33 398	97 378	41.75	48.69
Northern States	Permit 235	F	8 702	286 511	412 047	12 417 522	47.35	43.85

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Ont Power Gen	Permit 24	F	17	178	33	357	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	54.90
		S	0	128 991	0	6 738 993	0.00	60.38
	Permit 284	I	120 456	870 144	5 763 879	41 579 569	46.67	47.01
		S	55 691	99 657	2 751 840	4 735 750	49.41	47.52
Powerex Corp.	Permit 116	I	59 172	663 003	3 056 874	35 610 631	51.66	57.05
Saracen Merchan	Permit 276	I	5 771	140 388	346 266	9 315 830	60.00	70.26
Sempra Corp	Permit 157	F	1 064	46 321	62 581	1 952 162	58.82	42.37
SESCO	Permit 249	F	5 516	31 081	272 627	1 442 113	49.42	46.14
Silverhill	Permit 279	F	4 095	25 597	254 020	1 479 527	62.03	57.80
SPLIT ROCK	Permit 221	F	3 670	240 044	195 034	11 345 968	53.14	52.37
TransAlta Ener	Permit 168	F	35 021	1 349 778	1 331 923	63 921 668	38.03	49.81
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	65.60
Subtotal Firm and Interruptible Exports: Ontario			**360 424**	**8 571 289**	**17 822 834**	**435 153 398**	**49.06**	**52.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] 1.12M
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	79.79
Brookfield EMI		F	53 827	482 641	4 387 558	32 375 001	74.92	64.66
Hydro-Quebec	Licence 180	F	94 133	1 109 568	7 370 795	81 836 060	34.61	33.16
	Licence 181	F	16 517	189 973	1 150 718	13 437 595	34.61	33.16
	Licence 182	F	14 865	172 141	1 035 636	12 159 662	34.61	33.15
	Licence 183	F	24 990	294 934	1 961 917	21 804 165	34.61	33.17
	Licence 184	F	16 747	197 373	1 325 236	14 741 509	34.61	33.15
	Permit 20	F	0	1 172	0	89 946	0.00	76.84
	Permit 64	I	614 488	6 771 374	38 119 218	553 722 424	60.10	84.92
MEHQ	Permit 129	I	43 773	667 403	2 514 573	33 502 111	57.45	51.53
Subtotal Firm and Interruptible Exports: Quebec			**879 340**	**10 179 815**	**57 865 652**	**785 709 261**	**56.02**	**71.69**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	49.34
	Permit 282	I	18 910	393 306	1 181 032	19 176 818	62.46	47.62
Subtotal Firm and Interruptible Exports: Saskatchewan			**18 910**	**531 105**	**1 181 032**	**25 031 115**	**62.46**	**48.16**
Total Firm and Interruptible Exports:			**2 450 469**	**37 801 874**	**151 792 549**	**2 279 201 611**	**58.35**	**60.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	938	8 209	167 326	1 035 714	178.39	131.83
Cargill Trading		P	2 843	15 900	326 993	1 835 240	115.02	115.35
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	5 073	47 835	361 971	2 458 438	71.35	58.09
EPCOR Merchant		P	1 517	34 721	104 073	1 688 864	68.60	59.49
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	4 436	29 815	275 065	1 263 779	62.01	49.12
TransCanada Ene		P	6 930	61 525	519 051	3 779 972	74.90	72.33
Subtotal Purchased Imports: Alberta			**21 737**	**199 647**	**1 754 480**	**12 139 216**	**80.71**	**68.50**
British Columbia								
BC Hydro		N	- 299 913	-3 729 298	0	0	0.00	0.00
		S	8 078	79 841	0	0	0.00	0.00
FortisBC		P	1 825	55 287	298 855	1 891 654	163.76	38.25

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	810 920	11 375 099	44 427 356	543 824 220	54.79	49.18
Teck Cominco		P	11 720	92 762	975 094	3 317 955	83.20	38.07
Subtotal Purchased Imports: British Columbia			**824 465**	**11 523 148**	**45 701 305**	**549 033 828**	**55.43**	**49.04**
Manitoba								
Manitoba Hydro		N	2 849	7 192	0	0	0.00	0.00
		P	325 459	657 304	14 651 066	28 789 704	45.02	43.78
Subtotal Purchased Imports: Manitoba			**325 459**	**657 304**	**14 651 066**	**28 789 704**	**45.02**	**43.78**
New Brunswick								
Emera Energy		P	21 765	240 866	1 252 504	12 974 742	57.55	53.87
NB Power		P	1 687	182 002	97 845	8 724 594	58.00	48.33
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	3	5 527	128	221 664	38.64	39.61
Subtotal Purchased Imports: New Brunswick			**23 455**	**428 396**	**1 350 477**	**21 921 071**	**57.58**	**51.29**

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	1 309	22 130	100 925	1 350 065	77.10	76.66
Subtotal Purchased Imports: Nova Scotia			**1 309**	**22 130**	**100 925**	**1 350 065**	**77.10**	**76.66**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	1 078	10 870	46 846	445 401	43.46	40.91
Brascan		P	0	2 889	0	205 091	0.00	111.02
Brookfield EMI		P	998	23 387	76 393	1 708 513	76.55	73.05
Cargill Trading		P	216 045	1 047 804	12 427 465	57 424 574	57.52	59.09
Cincinnati G&E		P	40 964	534 614	1 843 537	27 976 569	45.00	55.37
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	62.53
Constell ECG		P	8 107	274 802	504 985	13 052 472	62.29	48.33
Constell NE		P	5 659	28 774	377 890	2 318 103	66.78	84.93

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Coral Energy		P	2 429	2 499	196 710	205 312	80.98	82.16
D&W Subway		P	157	1 742	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	95.40
Direct EM Inc		P	267	2 363	17 032	192 139	63.79	81.31
DTE Energy Trad		P	190 586	449 516	5 803 798	18 888 371	30.45	46.28
EPCOR Merchant		P	7 424	55 347	418 552	2 780 240	56.38	61.62
First Com Ltd		P	15 583	35 846	1 233 848	2 741 617	79.18	76.48
Ind Elc Mark Op		N	77 928	- 811 570	0	0	0.00	0.00
MAG Energy Sol.		P	14 960	64 223	969 396	3 964 030	64.80	61.72
Manitoba Hydro		P	223 448	2 205 292	11 045 039	103 367 117	49.43	49.25
Merrill-Lynch		P	0	18 691	0	1 368 770	0.00	75.21
Northern States		P	2 400	251 403	172 002	10 280 198	71.67	43.46
OPGI/OHIM		P	88 834	621 351	4 243 097	25 766 222	47.76	42.66
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	11 003	125 059	579 246	5 395 770	52.64	48.13

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Rainbow		P	50	150	2 950	28 849	59.00	171.84
Sempra Corp		P	1 893	12 735	128 431	735 810	67.85	70.87
SESCO		P	493	10 541	52 825	726 272	107.15	70.43
Silverhill		P	4 638	18 368	760 999	1 568 072	164.08	85.37
SPLIT ROCK		P	3 177	10 575	187 028	623 338	58.87	69.93
TransAlta Ener		P	13 371	66 080	675 096	3 614 120	50.49	62.22
WPS Energy		P	0	100	0	9 414	0.00	146.81
Subtotal Purchased Imports: Ontario			**853 564**	**5 936 758**	**41 763 164**	**289 512 496**	**48.93**	**52.27**
Quebec								
Brascan		P	0	1 144	0	194 298	0.00	58.97
Brookfield EMI		P	656	2 853	24 126	310 760	36.78	64.56
Hydro-Quebec		P	276 706	2 400 301	17 164 100	143 102 931	62.03	59.64
MEHQ		P	0	100 045	0	5 106 340	0.00	55.98
Powerex Corp		P	0	17 138	0	1 177 727	0.00	68.72
Subtotal Purchased Imports: Quebec			**277 362**	**2 521 481**	**17 188 226**	**149 892 055**	**61.97**	**59.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$) [1] NOV06	Revenue (CAN$) [1] JAN06 - NOV06	CAN$/MW.h [2] NOV06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint		P	129 374	1 051 859	7 115 449	45 027 778	55.00	43.90
Subtotal Purchased Imports: Saskatchewan			**129 374**	**1 051 859**	**7 115 449**	**45 027 778**	**55.00**	**43.90**
Total Purchased Imports:			**2 456 725**	**22 340 723**	**129 625 093**	**1 097 666 214**	**52.76**	**51.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Alaska	British Columbia	90	1 119	6 515	80 407	72.58	71.81
Subtotal Exports: Alaska		**90**	**1 119**	**6 515**	**80 407**	**72.58**	**71.81**
Arizona	British Columbia	10 528	93 994	744 875	6 073 030	70.75	68.85
Subtotal Exports: Arizona		**10 528**	**93 994**	**744 875**	**6 073 030**	**70.75**	**68.85**
California	British Columbia	47 347	1 764 539	3 122 091	119 234 261	65.94	70.88
Subtotal Exports: California		**47 347**	**1 764 539**	**3 122 091**	**119 234 261**	**65.94**	**70.88**
Colorado	British Columbia	0	1 188	0	104 050	0.00	92.79
Subtotal Exports: Colorado		**0**	**1 188**	**0**	**104 050**	**0.00**	**92.79**
Conneticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Conneticut		**0**	**428**	**0**	**12 360**	**0.00**	**28.88**
Idaho	British Columbia	764	33 755	70 708	3 719 285	92.55	112.02
Subtotal Exports: Idaho		**764**	**33 755**	**70 708**	**3 719 285**	**92.55**	**112.02**
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	1 152	28 935	77 582	1 871 887	67.35	72.32
Subtotal Exports: Indiana		**1 152**	**29 242**	**77 582**	**1 884 946**	**67.35**	**72.05**
Maine	New Brunswick	236 279	1 940 390	14 474 286	125 623 411	60.95	67.70
	Nova Scotia	11 934	221 371	543 603	12 366 556	45.55	59.85
	Quebec	17 744	133 214	1 466 877	9 293 722	82.67	69.34
Subtotal Exports: Maine		**265 957**	**2 294 975**	**16 484 767**	**147 283 689**	**61.71**	**67.06**
Massachusetts	Ontario	7 491	38 556	496 448	2 871 338	66.27	89.96
Subtotal Exports: Massachusetts		**7 491**	**38 556**	**496 448**	**2 871 338**	**66.27**	**89.96**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Michigan	Ontario	3 801	340 368	366 700	16 237 459	96.48	52.08
Subtotal Exports: Michigan		**3 801**	**340 368**	**366 700**	**16 237 459**	**96.48**	**52.08**
Minnesota	Manitoba	111 724	1 102 822	5 907 477	55 121 347	52.88	52.51
	Ontario	8 887	304 684	470 076	15 195 590	47.84	45.81
Subtotal Exports: Minnesota		**120 611**	**1 407 506**	**6 377 552**	**70 316 937**	**52.50**	**51.14**
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**262 636**	**0.00**	**62.70**
Montana	British Columbia	2 599	82 926	229 654	6 170 582	88.36	76.62
Subtotal Exports: Montana		**2 599**	**82 926**	**229 654**	**6 170 582**	**88.36**	**76.62**
ND/Minn	Manitoba	470 411	10 621 908	29 235 527	555 122 134	62.15	53.29
Subtotal Exports: ND/Minn		**470 411**	**10 621 908**	**29 235 527**	**555 122 134**	**62.15**	**53.29**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	1 967	145 589	165 063	13 680 813	83.92	95.67
Subtotal Exports: Nevada		**1 967**	**145 589**	**165 063**	**13 680 813**	**83.92**	**95.67**
New England	New Brunswick	0	1	0	46	0.00	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	1 191	2 470	44 929	141 702	37.72	90.88
	Quebec	361 001	3 870 473	22 226 119	314 918 671	61.21	83.28
Subtotal Exports: New England		**362 192**	**3 872 952**	**22 271 049**	**315 068 340**	**61.14**	**83.32**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
New Mexico	British Columbia	1 372	28 671	117 484	2 384 177	85.63	92.73
Subtotal Exports: New Mexico		**1 372**	**28 671**	**117 484**	**2 384 177**	**85.63**	**92.73**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	69.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	329 840	7 319 622	15 860 176	372 668 898	47.79	52.47
	Quebec	331 316	4 179 617	21 145 924	314 768 223	59.55	79.09
Subtotal Exports: New York		**661 156**	**11 502 247**	**37 006 100**	**687 632 726**	**53.68**	**62.01**
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	18 910	531 105	1 181 032	25 031 115	62.46	48.16
Subtotal Exports: North Dakota		**18 910**	**531 119**	**1 181 032**	**25 031 754**	**62.46**	**48.16**
Ohio	Ontario	8 063	502 705	506 923	24 088 696	62.87	48.93
Subtotal Exports: Ohio		**8 063**	**502 705**	**506 923**	**24 088 696**	**62.87**	**48.93**
Oregon	Alberta	0	855	0	33 923	0.00	39.68
	British Columbia	31 272	432 908	2 663 223	30 594 436	85.16	71.72
Subtotal Exports: Oregon		**31 272**	**433 763**	**2 663 223**	**30 628 359**	**85.16**	**71.66**
Pennsylvania	Ontario	0	30 546	0	1 802 831	0.00	60.55
Subtotal Exports: Pennsylvania		**0**	**30 546**	**0**	**1 802 831**	**0.00**	**60.55**
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		**0**	**1 425**	**0**	**120 171**	**0.00**	**84.33**
Utah	British Columbia	265	14 878	23 653	1 163 860	89.26	78.23
Subtotal Exports: Utah		**265**	**14 878**	**23 653**	**1 163 860**	**89.26**	**78.23**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Vermont	Quebec	169 279	1 996 511	13 026 731	146 728 645	35.27	34.11
Subtotal Exports: Vermont		**169 279**	**1 996 511**	**13 026 731**	**146 728 645**	**35.27**	**34.11**
Washington	Alberta	11 589	51 195	616 427	2 572 260	53.19	51.19
	British Columbia	252 847	1 951 498	16 927 310	96 131 951	66.95	65.98
Subtotal Exports: Washington		**264 436**	**2 002 693**	**17 543 737**	**98 704 211**	**66.34**	**65.70**
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**0**	**34**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	807	25 252	75 134	2 793 914	93.10	118.75
Subtotal Exports: Wyoming		**807**	**25 252**	**75 134**	**2 793 914**	**93.10**	**118.75**
Total Exports		**2 450 469**	**37 801 874**	**151 792 549**	**2 279 201 611**	**58.35**	**60.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Arizona	British Columbia	32 138	216 690	1 104 433	6 687 383	34.37	31.61
Subtotal Imports: Arizona		**32 138**	**216 690**	**1 104 433**	**6 687 383**	**34.37**	**31.61**
California	British Columbia	8 555	55 723	558 819	3 229 602	65.32	57.96
Subtotal Imports: California		**8 555**	**55 723**	**558 819**	**3 229 602**	**65.32**	**57.96**
Conneticut	Ontario	772	886	56 414	64 253	73.07	72.52
Subtotal Imports: Conneticut		**772**	**886**	**56 414**	**64 253**	**73.07**	**72.52**
Illinois	Ontario	50	150	2 950	28 849	59.00	171.84
Subtotal Imports: Illinois		**50**	**150**	**2 950**	**28 849**	**59.00**	**171.84**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	23 455	428 396	1 350 477	21 921 071	57.58	51.29
	Quebec	0	75 978	0	3 175 887	0.00	49.13
Subtotal Imports: Maine		**23 455**	**504 374**	**1 350 477**	**25 096 958**	**57.58**	**50.94**
Massachusetts	Ontario	79	3 162	11 860	241 561	150.12	76.39
Subtotal Imports: Massachusetts		**79**	**3 162**	**11 860**	**241 561**	**150.12**	**76.39**
Michigan	Ontario	416 459	2 302 532	16 446 534	100 292 238	39.49	46.57
Subtotal Imports: Michigan		**416 459**	**2 302 532**	**16 446 534**	**100 292 238**	**39.49**	**46.57**
Minnesota	Alberta	2 843	15 900	326 993	1 835 240	115.02	115.35
	Ontario	331 247	2 413 046	18 553 789	122 636 367	56.01	54.36
Subtotal Imports: Minnesota		**334 090**	**2 428 946**	**18 880 782**	**124 471 607**	**56.51**	**54.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	53 837	276 614	1 431 253	9 443 577	26.58	34.64
Subtotal Imports: Montana		**53 837**	**276 614**	**1 431 253**	**9 443 577**	**26.58**	**34.64**
ND/Minn	Manitoba	325 459	657 304	14 651 066	28 789 704	45.02	43.78
Subtotal Imports: ND/Minn		**325 459**	**657 304**	**14 651 066**	**28 789 704**	**45.02**	**43.78**
Nebraska	British Columbia	144	722	4 091	22 997	28.41	31.85
Subtotal Imports: Nebraska		**144**	**722**	**4 091**	**22 997**	**28.41**	**31.85**
Nevada	British Columbia	5 400	60 225	236 846	2 263 088	43.86	38.67
Subtotal Imports: Nevada		**5 400**	**60 225**	**236 846**	**2 263 088**	**43.86**	**38.67**
New England	Quebec	114 387	564 513	6 618 700	24 981 334	57.86	48.36
Subtotal Imports: New England		**114 387**	**564 513**	**6 618 700**	**24 981 334**	**57.86**	**48.36**
New Mexico	British Columbia	6 168	59 021	253 097	2 040 672	41.03	40.15
Subtotal Imports: New Mexico		**6 168**	**59 021**	**253 097**	**2 040 672**	**41.03**	**40.15**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	58 267	586 769	4 604 593	34 538 039	79.03	64.97
	Quebec	162 975	1 880 990	10 569 525	121 734 834	64.85	63.28
Subtotal Imports: New York		**221 242**	**2 467 809**	**15 174 118**	**156 277 344**	**68.59**	**63.69**
North Dakota	Saskatchewan	129 374	1 051 859	7 115 449	45 027 778	55.00	43.90
Subtotal Imports: North Dakota		**129 374**	**1 051 859**	**7 115 449**	**45 027 778**	**55.00**	**43.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV06	Energy (MW.h) JAN06 - NOV06	Revenue (CAN$)[1] NOV06	Revenue (CAN$)[1] JAN06 - NOV06	CAN$/MW.h[2] NOV06	CAN$/MW.h[2] L12M
Ohio	Ontario	40 964	534 614	1 843 537	27 976 569	45.00	55.37
Subtotal Imports: Ohio		**40 964**	**534 614**	**1 843 537**	**27 976 569**	**45.00**	**55.37**
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	28 626	417 702	1 265 425	17 614 810	44.21	46.09
Subtotal Imports: Oregon		**28 626**	**419 294**	**1 265 425**	**17 687 550**	**44.21**	**46.09**
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	1 309	22 130	100 925	1 350 065	77.10	76.66
	Ontario	5 726	95 589	243 488	3 734 147	42.52	43.92
Subtotal Imports: Pennsylvania		**7 035**	**118 076**	**344 413**	**5 097 807**	**48.96**	**50.14**
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		**0**	**800**	**0**	**37 629**	**0.00**	**47.04**
Utah	British Columbia	435	664	25 582	33 248	58.81	50.07
Subtotal Imports: Utah		**435**	**664**	**25 582**	**33 248**	**58.81**	**50.07**
Washington	Alberta	18 894	182 105	1 427 487	10 226 767	75.55	65.06
	British Columbia	682 048	10 366 713	40 627 082	505 997 128	59.57	50.14
Subtotal Imports: Washington		**700 942**	**10 548 818**	**42 054 568**	**516 223 894**	**60.00**	**50.42**
Wyoming	British Columbia	7 114	67 861	194 678	1 650 099	27.37	28.70
Subtotal Imports: Wyoming		**7 114**	**67 861**	**194 678**	**1 650 099**	**27.37**	**28.70**
Total Imports		**2 456 725**	**22 340 723**	**129 625 093**	**1 097 666 214**	**52.76**	**51.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	NOV06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	13 821	837 643	60.61
Hydraulic	1 263 300	71 764 059	56.81
Imported Coal	85 819	5 250 737	61.18
Imported Oil	34 252	2 079 859	60.72
Natural Gas	188	11 711	62.15
Other	757 351	46 810 778	61.81
Total	**2 154 730**	**126 754 787**	**58.83**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV06 Energy (MW.h)	NOV06 Revenue (CANS) [2]	NOV06 CANS/MW.h [2]
Allete, Inc.	Other	Permit 261	185	13 121	70.92
		Subtotal	**185**	**13 121**	**70.92**
	Subtotal		**185**	**13 121**	**70.92**
ATCO (AB & AB)	Other	Permit 287	100	3 654	36.54
		Subtotal	**100**	**3 654**	**36.54**
	Subtotal		**100**	**3 654**	**36.54**
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	20 776	0	0.00
		Subtotal	**21 586**	**6 515**	**0.30**
	Subtotal		**21 586**	**6 515**	**0.30**
Brookfield EMI	Hydraulic	Permit 112	35 027	2 598 447	74.18
		Subtotal	**35 027**	**2 598 447**	**74.18**
	Other	Permit 112	49 645	3 445 028	69.39
		Subtotal	**49 645**	**3 445 028**	**69.39**
	Subtotal		**84 672**	**6 043 475**	**71.38**
Conectiv Energy	Other	Permit 212	2 861	105 770	36.97
		Subtotal	**2 861**	**105 770**	**36.97**
	Subtotal		**2 861**	**105 770**	**36.97**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

			NOV06		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Coral Energy	Other	Permit 174	2 503	124 077	49.57
		Subtotal	**2 503**	**124 077**	**49.57**
	Subtotal		**2 503**	**124 077**	**49.57**
Direct EM Inc.	Other	Permit 200	8 163	405 115	49.63
		Subtotal	**8 163**	**405 115**	**49.63**
	Subtotal		**8 163**	**405 115**	**49.63**
DTE Energy Trad	Other	Permit 206	1 001	190 586	190.40
		Subtotal	**1 001**	**190 586**	**190.40**
	Subtotal		**1 001**	**190 586**	**190.40**
Emera Energy	Other	Permit 216	4 070	318 729	78.31
		Permit 217	68 076	4 090 870	60.09
		Subtotal	**72 146**	**4 409 599**	**61.12**
	Subtotal		**72 146**	**4 409 599**	**61.12**
First Com Ltd	Other	Permit 283	5 985	419 950	70.17
		Subtotal	**5 985**	**419 950**	**70.17**
	Subtotal		**5 985**	**419 950**	**70.17**
Hydro-Quebec	Hydraulic	Licence 180	94 133	3 257 816	34.61
		Licence 181	16 517	571 631	34.61
		Licence 182	14 865	514 458	34.61
		Licence 183	24 990	864 870	34.61
		Licence 184	16 747	579 591	34.61
		Permit 64	614 488	36 928 723	60.10

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV06 Energy (MW.h)	NOV06 Revenue (CAN$) [2]	NOV06 CAN$/MW.h [2]
		Subtotal	**781 740**	**42 717 090**	**54.64**
	Subtotal		**781 740**	**42 717 090**	**54.64**
MAG Energy Sol.	Other	Permit 255	22 928	1 131 731	49.36
		Subtotal	**22 928**	**1 131 731**	**49.36**
	Subtotal		**22 928**	**1 131 731**	**49.36**
Manitoba Hydro	Hydraulic	Permit 144	14 738	1 326 217	89.99
		Permit 155	17 686	989 708	55.96
		Permit 207	29 476	2 057 610	69.81
		Permit 224	147 382	8 368 805	56.78
		Permit 268	14 738	1 028 300	69.77
		Permit 269	169 456	10 685 760	63.06
		Subtotal	**393 476**	**24 456 400**	**62.15**
	Imported Coal	Permit 144	464	41 714	89.99
		Permit 155	556	31 130	55.96
		Permit 207	927	64 719	69.81
		Permit 224	4 636	263 228	56.78
		Permit 268	464	32 344	69.77
		Permit 269	5 330	336 104	63.06
		Subtotal	**12 376**	**769 238**	**62.15**
	Natural Gas	Permit 144	7	635	89.98
		Permit 155	8	474	55.96
		Permit 207	14	985	69.81
		Permit 224	71	4 008	56.78

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV06 Energy (MW.h)	NOV06 Revenue (CANS) [2]	NOV06 CANS/MW.h [2]
Manitoba Hydro	Natural Gas	Permit 268	7	492	69.77
		Permit 269	81	5 117	63.06
		Subtotal	**188**	**11 711**	**62.15**
	Other	Permit 144	2 391	215 173	89.99
		Permit 155	2 869	160 576	55.96
		Permit 207	4 782	333 839	69.81
		Permit 224	23 912	1 357 804	56.78
		Permit 268	2 391	166 837	69.77
		Permit 269	27 494	1 733 720	63.06
		Subtotal	**63 840**	**3 967 949**	**62.15**
	Subtotal		**469 881**	**29 205 298**	**62.15**
Morgan Stanley	Other	Permit 180	800	33 398	41.75
		Subtotal	**800**	**33 398**	**41.75**
	Subtotal		**800**	**33 398**	**41.75**
NB Power Gen.	Canadian Coal	Permit 90	549	45 409	82.76
		Permit 91	13 272	792 234	59.69
		Subtotal	**13 821**	**837 643**	**60.61**
	Hydraulic	Permit 90	36	3 011	82.77
		Permit 91	1 970	117 607	59.69
		Subtotal	**2 007**	**120 618**	**60.11**

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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV06 Energy (MW.h)	NOV06 Revenue (CAN$) [2]	NOV06 CAN$/MW.h [2]
NB Power Gen.	Imported Coal	Permit 90	4 227	349 847	82.76
		Permit 91	69 215	4 131 651	59.69
		Subtotal	**73 442**	**4 481 498**	**61.02**
	Imported Oil	Permit 90	1 529	126 544	82.76
		Permit 91	32 723	1 953 315	59.69
		Subtotal	**34 252**	**2 079 859**	**60.72**
	Other	Permit 91	735	43 880	59.69
		Subtotal	**735**	**43 880**	**59.69**
	Subtotal		**124 256**	**7 563 498**	**60.87**
Northern States	Other	Permit 235	8 702	412 047	47.35
		Subtotal	**8 702**	**412 047**	**47.35**
	Subtotal		**8 702**	**412 047**	**47.35**
Ont Power Gen	Other	Permit 24	17	33	2.00
		Subtotal	**17**	**33**	**2.00**
	Subtotal		**17**	**33**	**2.00**
OPG/OETIC	Other	Permit 284	120 456	5 763 879	47.85
		Subtotal	**120 456**	**5 763 879**	**47.85**
	Subtotal		**120 456**	**5 763 879**	**47.85**
Powerex Corp.	Other	Permit 116	59 172	3 056 874	51.66
		Permit 118	320 303	22 274 205	69.54
		Subtotal	**379 475**	**25 331 079**	**66.75**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV06 Energy (MW.h)	NOV06 Revenue (CAN$) [2]	NOV06 CAN$/MW.h [2]
	Subtotal		**379 475**	**25 331 079**	**66.75**
Saracen Merchan	Other	Permit 276	5 771	346 266	60.00
		Subtotal	**5 771**	**346 266**	**60.00**
	Subtotal		**5 771**	**346 266**	**60.00**
Silverhill	Other	Permit 279	4 095	254 020	62.03
		Subtotal	**4 095**	**254 020**	**62.03**
	Subtotal		**4 095**	**254 020**	**62.03**
SPLIT ROCK	Other	Permit 221	3 670	195 034	53.14
		Subtotal	**3 670**	**195 034**	**53.14**
	Subtotal		**3 670**	**195 034**	**53.14**
Teck Cominco	Hydraulic	Permit 244	29 464	1 864 990	63.30
		Subtotal	**29 464**	**1 864 990**	**63.30**
	Subtotal		**29 464**	**1 864 990**	**63.30**
TransCanada Ene	Other	Permit 271	4 273	214 561	50.21
		Subtotal	**4 273**	**214 561**	**50.21**
	Subtotal		**4 273**	**214 561**	**50.21**
Total All Exporters			**2 154 730**	**126 754 787**	**58.83**

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